

Table S2. Summary statistics for natural gas – Alaska, 2016-2020

	2016	2017	2018	2019	2020
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	2,107	1,995	1,224	1,219	1,182
Gas Wells	303	352	824	798	827
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	85,046	151,251	72,025	65,012	67,629
From Oil Wells	3,145,147	3,099,518	3,182,687	3,185,340	3,361,686
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	3,230,193	3,250,769	3,254,712	3,250,353	3,429,315
Repressuring	2,888,903	2,898,778	2,905,187	2,913,744	3,085,278
Vented and Flared	8,541	7,605	8,210	7,248	5,707
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	332,749	344,385	341,315	329,361	338,329
NGPL Production	17,516	19,303	19,821	19,857	20,756
Total Dry Production	315,233	325,082	321,494	309,504	317,573
Supply (million cubic feet)					
Dry Production	315,233	325,082	321,494	309,504	317,573
Receipts		······	······································	······	
Imports	0	0	1	6	1
Intransit Receipts	0	0	0	0	0
Interstate Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage	6,410	11,369	11,094	15,387	15,267
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	23,642	26,227	34,533	R35,026	58,531
Total Supply	345,284	362,679	367,121	R 359,923	391,372

See footnotes at end of table.

Table S2. Summary statistics for natural gas - Alaska, 2016-2020 - continued

	2016	2017	2018	2019	2020
Disposition (million cubic feet)					
Consumption	330,552	347,725	355,132	R348,968	380,435
Deliveries			-	-	
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	14,731	14,954	11,990	10,955	10,938
LNG Storage	, 0	0	0	0	0
Total Disposition	345,284	362,679	367,121	R 359,923	391,372
Consumption (million cubic feet)					
Lease Fuel	226,496	 239,734	£249,643	£246,649	252,749
Pipeline and Distribution Use ^a	442	348	561	R359	383
Plant Fuel	37,370	38,757	40,545	39,104	58,835
Delivered to Consumers	37,370	30,737	40,545	33,104	30,033
Residential	17,787	20,247	18,607	17,951	21,049
Commercial	15,953	15,544	14,489	14,570	16,598
Industrial	4,268	4,156	5,890	₹5,929	6,796
Vehicle Fuel	12	7,130	5,050		5,750
Electric Power	28,224	28,933	25,393	R24,401	24,019
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Total Delivered to Consumers	66,244	68,886	64,383	₽ 62,855	68,468
Total Consumption	330,552	347,725	355,132	R348,968	380,435
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	247	245	210	234	56
Industrial	0	0	0	R O	0
Number of Consumers					
Residential	130,648	132,363	133,940	135,355	136,814
Commercial	13,593	13,728	13,870	13,940	14,068
Industrial	6	6	6	7	7
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	1,174	1,132	1,045	1,045	1,180
Industrial	711,300	692,669	981,588	R847,025	970,908
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports	==		9.90	9.68	9.10
Exports					
Citygate	6.79	7.03	7.33	8.27	8.25
Delivered to Consumers					
Residential	9.81	10.52	10.99	11.11	11.14
Commercial	8.34	9.79	9.99	9.89	9.91
Industrial	5.06	4.63	5.81	5.85	4.83
Electric Power	6.65	7.08	6.72	₹6.98	7.85

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-914, Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, Annual Survey of Alternative Fueled Vehicles (2016-2017); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

< Percentage is less than 0.05 percent.

^E Estimated data.

Revised data.

^a The heterogeneous properties of underground storage in Alaska are not considered comparable with the underground storage data published for the Lower 48 States. Underground storage data reported by companies in Alaska are obtainable in the EIA-176 Query System.

^b Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.